

Duchesne County Planning Division

Printed: 10/10/2026

Jacob Woodland

07/09/2026 - 07/08/2027

**Conditional Use Permit - Oil & Gas
Drilling and Production Sites**

General

Application Status

Awaiting Final Approval

Permit/License #

Horse 2 Pad

Reference Number

82011270-7b04-11f1-8b3e-d9a09f7d47dc

Status

Active

Application Review Status

Pre-Review

Complete

Date Submitted

Planning Division

Findings Completed

07/08/2026

Final-Review

Not Reviewed

Fees

Application Fee

\$700.00

Subtotal**\$700.00****Processing Fee****\$17.50****Total****\$717.50****Amount Paid****\$717.50****Total Due****\$0.00**

Payments

07/09/2026

Card *5854

\$700.00

Total Paid**\$717.50**

Application Form Data

(Empty fields are not included)

Company Name

WEM Operating

Applicant Name

Jacob Woodland

Contact Email

Contact Phone

This site has updated. Hit Reload and Update to use most recent version. This will reload all tabs, so **make sure changes are saved first.**

Reload and Update

Mailing Address

4092 W. 3000 S. (Ioka In.)

City

Roosevelt

State

UT

Zip Code

84066

Site Name	Well(s)	GPS Coordinates of Primary Site or Structure	Parcel Number
Horse 2	Pinto 4-4-8-11-6H, Pinto 4-4-8-11-4H, Pinto 4-4-8-11-45H	Lat. 40.150333, Long. -110.352759	00-0009-8164

Upload a Site Plan and Supporting Drawings (PDF)

 Horse 2 (07-02-26) - ONSITE REVISIONS.pdf

Site Plan file geodatabase (.gdb), shapefile data, or Google Earth file (.kmz). Compress into into a (.zip) file to submit.

 Horse 2 (07-02-26) UT83-CF.DWG

Approval Letter

 Horse 2 Pad AdCUP Approval Letter.docx Horse 2 Pad AdCUP Approval Letter.pdf

Finding of Facts

 Horse 2 Pad AdCUP Findings Report.pdf Horse 2 Pad AdCUP Findings Report.docx

Affidavit of Publication

 Horse 2 Pad Address List.xlsx Horse 2 Pad Letters.docx Horse 2 Pad AdCUP Notice.docx Horse 2 Pad AdCUP Notice.pdf

Applicant commits to full compliance with all applicable federal, state, and local regulations of Oil & Gas Drilling and Production Sites.



Applicant agrees to paint all Oil and Gas Drilling and Production Site equipment, such as pumps, tanks, separators, and appurtenances, to blend with the surroundings using standard environmental colors, and with drill site owner concurrence.



Applicant agrees to orient and/or install shielded fixtures on all lighting at Oil and Gas Drilling and Production Sites so that light is directed toward the work area in accordance with safety standards but reduces glare on nearby roads or on lands used for residential purposes.



Applicant commits to dust control measures at each site and along access roads, in accordance with the Fugitive Dust Rule of the Utah Administrative Code.



Applicant agrees that sanitary facilities provided for employees and contractors at Oil and Gas Drilling and Production Sites during the drilling and completion phase will be in compliance with the Utah Administrative Code.



Applicant agrees that all surface owners shall be notified of Oil and Gas Drilling and Production Site, pipeline, and access road survey staking operations affecting their property prior to such staking taking place.



Applicant shall power all motors located on Oil and Gas Drilling and Production Sites with electricity when located within six hundred sixty feet (660') of a primary or secondary dwelling, or building open to the public, provided that the power company has adequate capacity and availability of easements to supply such power. Engines within six hundred sixty feet (660') of a primary or secondary dwelling or building open to the public that are not powered by electricity shall be muffled or situated to mitigate noise impacts.



Applicant shall ensure that operators of Oil and Gas Drilling and Production Sites in areas where H₂S gas is likely to be or is actually encountered shall provide notice to those around the site according to the requirements of the Pipeline and Hazardous Materials Safety Administration (PHMSA) prior to drilling when H₂S gas is likely to be encountered, and as soon as reasonably practicable after H₂S gas is actually encountered or as required by the PHMSA.



Applicant agrees that, notwithstanding the dimension of the Oil and Gas Drilling and Production Site setback, in all zoning districts, Oil and Gas Drilling and Production Sites proposed within Duchesne County shall be reviewed for compliance with the Duchesne County Transportation Master Plan, as amended, including the payment of a transportation mitigation fee as set forth in said Master Plan, prior to the commencement of spudding or construction.



How many impacted owners of buildings open to the public are located within 660' of the wellhead(s) or closest edge of compressor station or water handling facility?

There are no impacted owners of buildings open to the public within six hundred sixty feet (660') of the wellhead(s) or closest edge of compressor station or water handling facility.

Applicant commits to limit surface disturbances, including loss or damage to agricultural lands, irrigation systems, crops, or surface improvements due to Oil and Gas Drilling and Production Sites, to that which is reasonably necessary and practical to extract minerals.



Proposed surface disturbance is addressed in one of the following:

Surface Use Agreement

Site Plan Requirement: please choose from one of the following options:

There are no road encroachments to the proposed site.

In the interest of public health, safety, and welfare, no Oil or Gas Drilling and Production Site wellhead shall be located closer than three hundred feet (300') to the exterior wall of a primary or secondary dwelling as defined in the county tax rolls or to the exterior wall of a building open to the public, unless such minimum setback is waived in writing by the drill site owner or impacted owner.

There are no exterior walls of primary or secondary dwellings or buildings open to the public within three hundred feet (300') of the site's wellhead(s).

To the extent practical, Oil and Gas Drilling and Production Site equipment, such as, but not limited to, tank batteries, flares, and heater treaters, shall be consolidated at centralized locations. If centralized equipment is not practical, such equipment shall be located, when reasonably possible, on the opposite side of the site from the nearest impacted owners, unless such owners waive this requirement in writing. For purposes of siting under this section, construction, structural, and engineering requirements such as, without limitation, placement of facilities on cut rather than fill shall be considered and given deference.

There are no impacted owners within six hundred sixty feet (660') of drill site wellhead(s).

Signature

The above said applicant for themselves or through their agent hereby agrees to be bound by all provisions of the Subdivision and Zoning Ordinances of Duchesne County, and to strictly comply with the terms thereof. They further represent all information provided as part of this application is, to the best of their knowledge, true and correct.

Electronically Signed

Jacob Woodland, VP Surface Logistics for WEM Operating, LLC - 07/08/2026 1:37 pm

